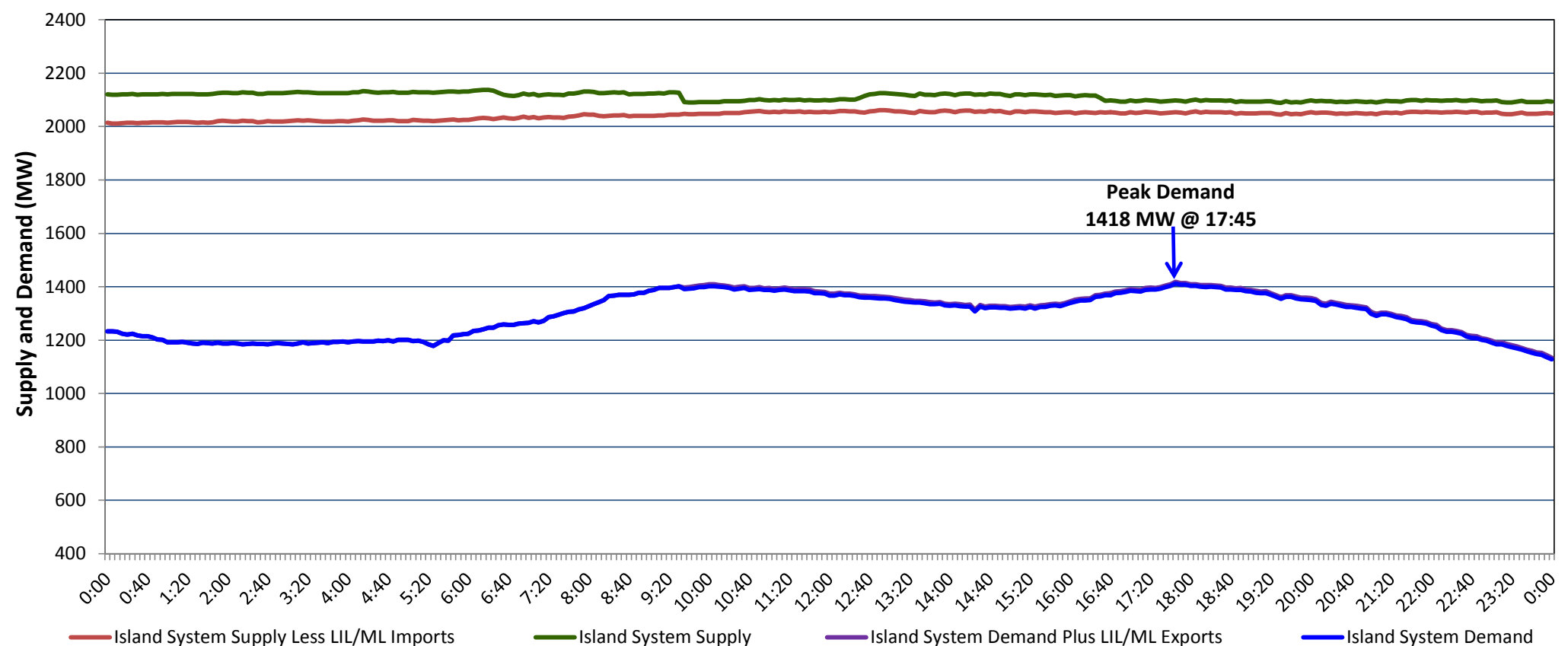


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, February 18, 2019**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Saturday, February 16, 2019**



**Supply Notes For February 16, 2019**

1,2

**Section 2  
Island Interconnected Supply and Demand**

Sun, Feb 17, 2019	Island System Outlook <sup>3</sup>		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	2,125	MW	Sunday, February 17, 2019	2	-3	1,435	1,349
NLH Island Generation: <sup>4</sup>	1,695	MW	Monday, February 18, 2019	-7	-6	1,560	1,474
NLH Island Power Purchases: <sup>6</sup>	160	MW	Tuesday, February 19, 2019	-8	-9	1,610	1,524
Other Island Generation:	205	MW	Wednesday, February 20, 2019	-17	-15	1,780	1,694
ML/LIL Imports:	65	MW	Thursday, February 21, 2019	-14	-10	1,690	1,604
Current St. John's Temperature & Windchill:	2 °C	N/A °C	Friday, February 22, 2019	-10	-8	1,595	1,509
7-Day Island Peak Demand Forecast:	1,780	MW	Saturday, February 23, 2019	-13	-14	1,665	1,579

**Supply Notes For February 17, 2019**

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Feb 16, 2019	Actual Island Peak Demand <sup>8</sup>	17:45	1,418 MW
Sun, Feb 17, 2019	Forecast Island Peak Demand		1,435 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).